

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2008-00362

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transport (T-2)

Carriage (T-4)

First	300 ¹	Mcf	@	11.6144	per Mcf	@	2.2966	per Mcf	@	1.1900	per Mcf	(R, N, N)
Next	14,700 ¹	Mcf	@	11.1774	per Mcf	@	1.8596	per Mcf	@	0.7530	per Mcf	(R, N, N)
Over	15,000	Mcf	@	10.8952	per Mcf	@	1.5774	per Mcf	@	0.4708	per Mcf	(R, N, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transport (T-2)

Carriage (T-3)

First	15,000 ¹	Mcf	@	10.1154	per Mcf	@	0.7976	per Mcf	@	0.6000	per Mcf	(R, N, N)
Over	15,000	Mcf	@	9.8954	per Mcf	@	0.5776	per Mcf	@	0.3800	per Mcf	(R, N, N)

C
11/11/2008

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: August 28, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00362.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky

By 
Executive Director

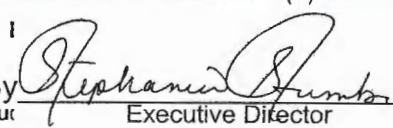
ATMOS ENERGY CORPORATION

Current Rate Summary												
Case No. 2008-00240												
<u>Firm Service</u>												
Base Charge:												
	Residential		-	\$9.35	per meter	per month						
	Non-Residential		-	25.00	per meter	per month						
	Carriage (T-4)		-	250.00	per delivery point	per month						
	Transportation Administration Fee		-	50.00	per customer	per meter						
<u>Rate per Mcf</u>²		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>						
First	300 ¹	Mcf	@	16.8578	per Mcf	@	2.2966	per Mcf	@	1.1900	per Mcf	(I, N, N)
Next	14,700 ¹	Mcf	@	16.4208	per Mcf	@	1.8596	per Mcf	@	0.7530	per Mcf	(I, N, N)
Over	15,000	Mcf	@	16.1386	per Mcf	@	1.5774	per Mcf	@	0.4708	per Mcf	(I, N, N)
<u>Interruptible Service</u>												
Base Charge												
			-	\$250.00	per delivery point	per month						
			-	50.00	per customer	per meter						
<u>Rate per Mcf</u>²		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>						
First	15,000 ¹	Mcf	@	15.3588	per Mcf	@	0.7976	per Mcf	@	0.6000	per Mcf	(I, N, N)
Over	15,000	Mcf	@	15.1388	per Mcf	@	0.5776	per Mcf	@	0.3800	per Mcf	(I, N, N)

C
10/11/2008

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
² DSM and R&D Riders may also apply, where applicable.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By 
Executive Director

ISSUED: June 27, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00240)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentur

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2008-00196

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 14.3389 per Mcf	@ 2.2966 per Mcf	@ 1.1900 per Mcf	(I, R, N)
Next	14,700 ¹ Mcf	@ 13.9019 per Mcf	@ 1.8596 per Mcf	@ 0.7530 per Mcf	(I, R, N)
Over	15,000 Mcf	@ 13.6197 per Mcf	@ 1.5774 per Mcf	@ 0.4708 per Mcf	(I, R, N)

Interruptible Service

Base Charge - \$250.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

<u>Rate per Mcf</u> ²		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 12.8399 per Mcf	@ 0.7970 per Mcf	@ 0.6000 per Mcf	(I, N, N)
Over	15,000 Mcf	@ 12.6199 per Mcf	@ 0.5776 per Mcf	@ 0.3800 per Mcf	(I, N, N)

C
8/1/08

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
² DSM and R&D Riders may also apply, where applicable.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

Effi
By 
Executive Director

ISSUED: May 29, 2008
(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00196.)
ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2008-00160

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 14.3389 per Mcf	@ 2.2966 per Mcf	@ 1.1900 per Mcf	(I, R, N)
Next	14,700 ¹ Mcf	@ 13.9019 per Mcf	@ 1.8596 per Mcf	@ 0.7530 per Mcf	(I, R, N)
Over	15,000 Mcf	@ 13.6197 per Mcf	@ 1.5774 per Mcf	@ 0.4708 per Mcf	(I, R, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 12.8399 per Mcf	@ 0.7976 per Mcf	@ 0.6000 per Mcf	(I, N, N)
Over	15,000 Mcf	@ 12.6199 per Mcf	@ 0.5776 per Mcf	@ 0.3800 per Mcf	(I, N, N)

C
7/11/2008

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

Eff: _____
By: *Stephanie Dumb...*
Executive Director

ISSUED: April 29, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00160.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky.

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6/11/2008

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2008-00110

Firm Service

Base Charge:
Residential - \$9.35 per meter per month
Non-Residential - 25.00 per meter per month
Carriage (T-4) - 250.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

<u>Rate per Mcf</u> ²			<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹	Mcf	@ 13.0679 per Mcf	@ 2.5747 per Mcf	@ 1.1900 per Mcf	(I, I, N)
Next	14,700 ¹	Mcf	@ 12.6309 per Mcf	@ 2.1377 per Mcf	@ 0.7530 per Mcf	(I, I, N)
Over	15,000	Mcf	@ 12.3487 per Mcf	@ 1.8555 per Mcf	@ 0.4708 per Mcf	(I, I, N)

Interruptible Service

Base Charge - \$250.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

<u>Rate per Mcf</u> ²			<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹	Mcf	@ 11.3404 per Mcf	@ 1.9847 per Mcf	@ 0.6000 per Mcf	(I, N, N)
Over	15,000	Mcf	@ 11.1204 per Mcf	@ 1.7647 per Mcf	@ 0.3800 per Mcf	(I, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

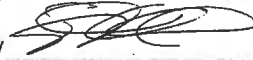
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: March 26, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00110)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Energy Corporation

Effective: May 1, 2008

By 

Executive Director

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2007-00547

Firm Service

Base Charge:

Residential	-	\$9.35 per meter per month	(N)
Non-Residential	-	25.00 per meter per month	(N)
Carriage (T-4)	-	250.00 per delivery point per month	(N)
Transportation Administration Fee	-	50.00 per customer per meter	(N)

Rate per Mcf 2

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300	1 Mcf	@ 9.8361 per Mcf	@ 2.2406 per Mcf	@ 1.1900 per Mcf	(R, N, N)		
Next	14,700	1 Mcf	@ 9.3991 per Mcf	@ 1.8036 per Mcf	@ 0.7530 per Mcf	(R, N, N)		
Over	15,000	Mcf	@ 9.1169 per Mcf	@ 1.5214 per Mcf	@ 0.4708 per Mcf	(R, N, N)		

Interruptible Service

Base Charge	-	\$250.00 per delivery point per month	(N)
Transportation Administration Fee	-	\$ 50.00 per customer per meter	(N)

Rate per Mcf 2

			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000	1 Mcf	@ 8.3783 per Mcf	@ 1.6506 per Mcf	@ 0.6000 per Mcf	(R, I, N)		
Over	15,000	Mcf	@ 8.1583 per Mcf	@ 1.4306 per Mcf	@ 0.3800 per Mcf	(R, I, N)		

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5/11/2008

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
² DSM and R&D Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: December 19, 2007

Effective: February 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00547.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky West Virginia Division
By  Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twenty-Fourth SHEET No. 4
CANCELING
Twenty-Third SHEET No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2007-00426

Firm Service

Base Charge:

Residential	-	\$ 9.35 per meter per month
Non-Residential	-	25.00 per meter per month
Carriage (T-4)	-	250.00 per delivery point per month
Transportation Administration Fee	-	50.00 per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>
First	300 ¹	Mcf	@ 10.5792 per Mcf	@ 2.2406 per Mcf	@ 1.1900 per Mcf
Next	14,700 ¹	Mcf	@ 10.1422 per Mcf	@ 1.8036 per Mcf	@ 0.7530 per Mcf
Over	15,000	Mcf	@ 9.8600 per Mcf	@ 1.5214 per Mcf	@ 0.4708 per Mcf

Interruptible Service

Base Charge	-	\$250.00 per delivery point per month
Transportation Administration Fee	-	50.00 per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>
First	15,000 ¹	Mcf	@ 9.1213 per Mcf	@ 0.7827 per Mcf	@ 0.6000 per Mcf
Over	15,000	Mcf	@ 8.9013 per Mcf	@ 0.5627 per Mcf	@ 0.3800 per Mcf

- 1 All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- 2 DSM and R&D Riders may also apply, where applicable.

C
2/11/2008

(D)

ISSUED: November 29, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00426, DATED October 23, 2007.)

EFFECTIVE January 1, 2008

ISSUED BY: Mark A. Martin

Vice President Regulatory

Division

By 
Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 1/1/2008

SECTION 9 (1)

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2008-00362			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	9.6765	8.7675	(R, R)
CF (Correction Factor)	0.6510	0.6510	(N, N)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0969</u>	<u>0.0969</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$10.4244</u></u>	<u><u>\$9.5154</u></u>	(R, R)

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11/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Effective: October 1, 2008
By: Stephanie Dumber
Executive Director

ISSUED: August 28, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No.

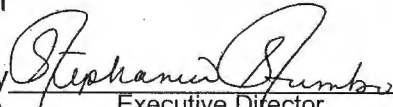
ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2008-00240			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
$GCA = EGC + CF + RF + PBRRF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	14.9199	14.0109	(I, I)
CF (Correction Factor)	0.6510	0.6510	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0969</u>	<u>0.0969</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$15.6678</u></u>	<u><u>\$14.7588</u></u>	(I, I)

C
10/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ISSUED: June 27, 2008

Effect

(Issued by Authority of an Order of the Public Service Commission in Case No. _____)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory A

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2008-00196			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	13.5571	12.6481	(I, I)
CF (Correction Factor)	0.8282	0.8282	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0969</u>	<u>0.0969</u>	(N, N)
GCA (Gas Cost Adjustment)	<u>\$14.4822</u>	<u>\$13.5732</u>	(I, I)

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8/1/08

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Effective

By Stephanie Dumbrowski
Executive Director

ISSUED: May 29, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00196)

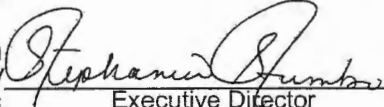
ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2008-00160			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	12.5364	11.6274	(I, I)
CF (Correction Factor)	0.5156	0.5156	(N, N)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0969</u>	<u>0.0969</u>	(I, I)
GCA (Gas Cost Adjustment)	<u>\$13.1489</u>	<u>\$12.2399</u>	(I, I)

C
7/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ISSUED: April 29, 2008

Effective

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00160)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs

C
6/11/2008

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2008-00110			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	11.2977	10.1602	(I, I)
CF (Correction Factor)	0.5156	0.5156	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0646</u>	<u>0.0646</u>	(N, N)
GCA (Gas Cost Adjustment)	<u>\$11.8779</u>	<u>\$10.7404</u>	(I, I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2008

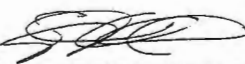
PURSUANT TO 807 KAR 5:011

ISSUED: March 26, 2008

Effective: May 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Non-Utility Services Division

BY 
Executive Director

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2007-00547

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	8.7830	7.9152	(R, R)
CF (Correction Factor)	(0.2015)	(0.2015)	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0646</u>	<u>0.0646</u>	(I, I)
GCA (Gas Cost Adjustment)	<u><u>\$8.6461</u></u>	<u><u>\$7.7783</u></u>	(R, R)

C
5/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008

PURSUANT TO 807 KAR 5:011

ISSUED: December 19, 2007

Effective: February 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No.

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Utilities Company, Executive Director

By 
Executive Director

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Twenty-fourth SHEET No. 5

CANCELING

Twenty-third SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2007-00426

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

(D)

<u>Gas Cost Adjustment Components</u>	<u>G-1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	9.7041	8.8362	(N,D,N)
CF (Correction Factor)	(0.3650)	(0.3650)	(N,D,N)
RF (Refund Adjustment)	0.0000	0.0000	(N,D,N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0501</u>	<u>0.0501</u>	(N,D,N)
GCA (Gas Cost Adjustment)	<u>\$9.3892</u>	<u>\$8.5213</u>	(N,D,N)

C
1/1/2008

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2008**

PURSUANT TO 807 KAR 5:011

EFFECTIVE: January 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00426, DATED October 31, 2007.)

ISSUED: November 29, 2007

ISSUED BY: Mark A. Martin

Vice President Regulatory


Division
Executive Director

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-00362

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.95%

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2)</u> ¹							
a) <u>Firm Service</u>							
First	300	²	Mcf @	\$1.1900 +	\$1.1066 =	\$2.2966	per Mcf (N)
Next	14,700	²	Mcf @	0.7530 +	1.1066 =	1.8596	per Mcf (N)
All over	15,000		Mcf @	0.4708 +	1.1066 =	1.5774	per Mcf (N)
b) <u>Interruptible Service</u>							
First	15,000	²	Mcf @	\$0.6000 +	\$0.1976 =	\$0.7976	per Mcf (N)
All over	15,000		Mcf @	0.3800 +	0.1976 =	0.5776	per Mcf (N)
<u>Carriage Service</u> ³							
<u>Firm Service (T-4)</u>							
First	300	²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf
Next	14,700	²	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf
All over	15,000	²	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf
<u>Interruptible Service (T-3)</u>							
First	15,000	²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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11/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: August 28, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00362)

Stephanie Dumb...
Executive Director

1, 2008

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-00240

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.95%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
Transportation Service (T-2) ¹									
a) Firm Service									
First	300 ²	Mcf	@	\$1.1900 +	\$1.1066 =	\$2.2966	per Mcf	(N)	
Next	14,700 ²	Mcf	@	0.7530 +	1.1066 =	1.8596	per Mcf	(N)	
All over	15,000	Mcf	@	0.4708 +	1.1066 =	1.5774	per Mcf	(N)	
b) Interruptible Service									
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.1976 =	\$0.7976	per Mcf	(N)	
All over	15,000	Mcf	@	0.3800 +	0.1976 =	0.5776	per Mcf	(N)	
Carriage Service ³									
Firm Service (T-4)									
First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708	per Mcf		
Interruptible Service (T-3)									
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000	Mcf	@	0.3800 +	0.0000 =	\$0.3800	per Mcf		

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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10/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: June 27, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00240)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Utilities Division

By *Stephanie Dumb...*
Executive Director
August 1, 2008

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-00196

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.95%

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2)</u> ¹							
a) <u>Firm Service</u>							
First	300	²	Mcf @	\$1.1900 +	\$1.1066 =	\$2.2966	per Mcf (N)
Next	14,700	²	Mcf @	0.7530 +	1.1066 =	1.8596	per Mcf (N)
All over	15,000		Mcf @	0.4708 +	1.1066 =	1.5774	per Mcf (N)
b) <u>Interruptible Service</u>							
First	15,000	²	Mcf @	\$0.6000 +	\$0.1976 =	\$0.7976	per Mcf (N)
All over	15,000		Mcf @	0.3800 +	0.1976 =	0.5776	per Mcf (N)
<u>Carriage Service</u> ³							
<u>Firm Service (T-4)</u>							
First	300	²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf
Next	14,700	²	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf
All over	15,000	²	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf
<u>Interruptible Service (T-3)</u>							
First	15,000	²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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8/1/08

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: May 29, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00196)

Stephanie Hunter
Executive Director

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-00160

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.95%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
Transportation Service (T-2) ¹									
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$1.1900 +	\$1.1066 =	\$2.2966	per Mcf	(R)	
Next	14,700 ²	Mcf	@	0.7530 +	1.1066 =	1.8596	per Mcf	(R)	
All over	15,000	Mcf	@	0.4708 +	1.1066 =	1.5774	per Mcf	(R)	
b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.1976 =	\$0.7976	per Mcf	(R)	
All over	15,000	Mcf	@	0.3800 +	0.1976 =	0.5776	per Mcf	(R)	
<u>Carriage Service ³</u>									
<u>Firm Service (T-4)</u>									
First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708	per Mcf		
<u>Interruptible Service (T-3)</u>									
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000	Mcf	@	0.3800 +	0.0000 =	\$0.3800	per Mcf		

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7/1/2008

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: April 29, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00160)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

By *Stephanie A. Humber*
Executive Director

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6/11/2008

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-00110

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.95%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
Transportation Service (T-2) 1									
a) Firm Service									
First	300	²	Mcf @	\$1.1900 +	\$1.3847 =	\$2.5747	per Mcf	(l)	
Next	14,700	²	Mcf @	0.7530 +	1.3847 =	2.1377	per Mcf	(l)	
All over	15,000		Mcf @	0.4708 +	1.3847 =	1.8555	per Mcf	(l)	
b) Interruptible Service									
First	15,000	²	Mcf @	\$0.6000 +	\$1.3847 =	\$1.9847	per Mcf	(l)	
All over	15,000		Mcf @	0.3800 +	1.3847 =	1.7647	per Mcf	(l)	
Carriage Service 3									
Firm Service (T-4)									
First	300	²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700		2 Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000		2 Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf		
Interruptible Service (T-3)									
First	15,000	²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000		Mcf @	0.3800 +	0.0000 =	0.3800	per Mcf		

- 1 Includes standby sales service under corresponding sales rates. R&D Rider may also apply.
- 2 All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- 3 Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2008
PURSUANT TO 807 KAR 5:011

ISSUED: March 26, 2008

SECTION 9 (1)
Effective: May 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00110)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Gas Sales Division

By 

ATMOS ENERGY CORPORATION

Current Transportation and Carriage
Case No. 2007-00547

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.38%

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5/11/2008

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>			
Transportation Service (T-2) 1									
a) Firm Service									
First	300	²	Mcf @	\$1.1900 +	\$1.0506 =	\$2.2406	per Mcf	(N)	
Next	14,700	²	Mcf @	0.7530 +	1.0506 =	1.8036	per Mcf	(N)	
All over	15,000		Mcf @	0.4708 +	1.0506 =	1.5214	per Mcf	(N)	
b) Interruptible Service									
First	15,000	²	Mcf @	\$0.6000 +	\$1.0506 =	\$1.6506	per Mcf	(N)	
All over	15,000		Mcf @	0.3800 +	1.0506 =	1.4306	per Mcf	(N)	
Carriage Service 3									
Firm Service (T-4)									
First	300	²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf	(N)	
Next	14,700		2 Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf	(N)	
All over	15,000		2 Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf	(N)	
Interruptible Service (T-3)									
First	15,000	²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf	(N)	
All over	15,000		Mcf @	0.3800 +	0.0000 =	0.3800	per Mcf	(N)	

- 1 Includes standby sales service under corresponding sales rates. R&D Rider may also apply.
- 2 All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- 3 Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008
PURSUANT TO 807 KAR 5:011

ISSUED: December 19, 2007

SECTION 9(1)
Effective: February 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2)

By 

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Gas Division

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twenty-Fourth SHEET No. 6
CANCELING
Twentieth-Third SHEET No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage						
Case No. 2007-00426						
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:						
System Lost and Unaccounted gas percentage:						1.38%
			<u>Simple</u>		<u>Non</u>	<u>Gross</u>
			<u>Margin</u>		<u>Commodity</u>	<u>Margin</u>
<u>Transportation Service (T-2)</u>¹						
a) <u>Firm Service</u>						
First 300	² Mcf	@	\$1.1900	+	\$1.0506	= \$2.2406 per Mcf
Next 14,700	² Mcf	@	0.7530	+	1.0506	= 1.8036 per Mcf
Over 15,000	Mcf	@	0.4708	+	1.0506	= 1.5214 per Mcf
b) <u>Interruptible Service</u>						
First 15,000	² Mcf	@	\$0.6000	+	\$0.1827	= \$0.7827 per Mcf
All Over 15,000	Mcf	@	0.3800	+	0.1827	= 0.5627 per Mcf
<u>Carriage Service</u>³						
<u>Firm Service (T-4)</u>						
First 300	² Mcf	@	\$1.1900	+	\$0.0000	= \$1.1900 per Mcf
Next 14,700	² Mcf	@	0.7530	+	0.0000	= 0.7530 per Mcf
Over 15,000	² Mcf	@	0.4708	+	0.0000	= 0.4708 per Mcf
<u>Interruptible Service (T-3)</u>						
First 15,000	² Mcf	@	\$0.6000	+	\$0.0000	= \$0.6000 per Mcf
All Over 15,000	Mcf	@	0.3800	+	0.0000	= 0.3800 per Mcf

(D)
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- 1 Includes standby sales service under corresponding sales rates. R&D Rider may also apply.
- 2 All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- 3 Excludes standby sales service.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 1/1/2008

PURSUANT TO KAR 5:011
 SECTION 9 (1)
 DATED October 31, 2007.

By  Division
 Executive Director

ISSUED: November 29, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00426 DATED October 31, 2007.)

ISSUED BY: Mark A. Martin

Vice President Regulatory Affairs

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 17

CANCELING

Original SHEET No. 17

ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

D

1. Applicable

Only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007.

(T)

2. Availability of Service

Available only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007. Service to be discontinued after December 31, 2007; customer(s), if any, under LVS service at that time shall revert to the corresponding General Sales Service Rate G-1 or G-2.

(T)

Net Monthly Rate

3. a) Base Charge:

LVS-1 Service	\$ 25.00 per Meter
LVS-2 Service	250.00 per Meter
Combined Service	250.00 per Meter

(T)

(T)

(T)

b) Distribution Charge for LVS-1 Service

First ¹	300 Mcf	@	\$1.1900 per Mcf
Next ¹	14,700 Mcf	@	0.7530 per Mcf
Over	15,000 Mcf	@	0.4708 per Mcf

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c) Distribution Charge for LVS-2 Service

First ¹	15,000 Mcf	@	\$0.6000 per Mcf
Over	15,000 Mcf	@	0.3800 per Mcf

(T)

(T)

¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

8/1/2007

EFFECTIVE DATE: August 1, 2007

PURSUANT TO 809 KAR 5:011

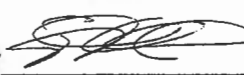
SECTION 9 (1)

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin,

Vice President Reg

By  Division
Executive Director

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 18

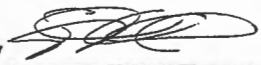
CANCELING

Original SHEET No. 18

ATMOS ENERGY CORPORATION

Large Volume Sales		(D)
Rates LVS-1 (High Priority), LVS-2 (Low Priority)		
d)	The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
e)	The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.	
f)	The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.	
g)	Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.	
h)	Margin Loss Recovery Rider, referenced on Sheet No. 38.	(T)
4.	Net Monthly Bill The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.	
5.	Minimum Monthly Bill The Base Charge and High Load Factor demand charge, if applicable.	

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11/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EFFECTIVE: August 1, 2007
By  :007)
Vice President Regulatory Affairs, Kentucky Division

ISSUED: August 1, 2007
(Issued by Authority of an Order of the Public Service Commission in Case No. 2(

ISSUED BY: Mark A. Martin,

Vice President Regulatory Affairs, Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 19

CANCELING

Original SHEET No. 19

ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

(D)

6. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-0001)

EFFECTIVE: August 1, 2007

(2007)

ISSUED BY: Mark A. Martin,

Vice President Regulatory Affairs/Rate Development Division

By 

Vice President Regulatory Affairs/Rate Development Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 20

CANCELING

Original SHEET No. 20

ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

(D)

8. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

9. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

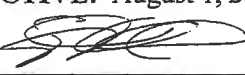
(T)

10. Service Agreement

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EFFECTIVE: August 1, 2007
By  :007)
Vice President Regulatory Affairs, Kentucky Division

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-0007)

ISSUED BY: Mark A. Martin,

Vice President Regulatory Affairs, Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 21

CANCELING

Original SHEET No. 21

ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

(D)

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration given to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

12. Exit Fee

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.

13. Rules and Regulations

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

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1/11/2008

PUBLIC SERVICE COMMISSION
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8/1/2007

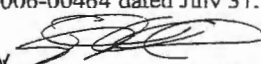
PURSUANT TO 807 KAR 5:011

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

EFFECTIVE: August 1, 2007

ISSUED BY: Mark A. Martin,

Vice President Reg.  y Division
Executive Director

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 24

CANCELING

Original SHEET No. 24

ATMOS ENERGY CORPORATION

Gas Cost Adjustment

Rider GCA

EGC is composed of the following:

- 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
- 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
- 3) The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).

Less

- 4) The cost of gas purchases expected to be injected into underground storage.
- 5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
- 6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
- 7) The cost of Company-use volumes.
- 8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges (see Sheet No. 25).

CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.

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5/11/2008

(T)

(T)

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007**

PURSUANT TO 807 KAR 5:011
EFFECTIVE: August 1, 2007
SECTION 9(1)

By  Division
Executive Director

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Reg
By

Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period December, 2007

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 25.00 per Meter
LVS-2 Service	250.00 per Meter
Combined Service	250.00 per Meter

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LVS-1:

<u>Firm Service</u>	<u>Simple Margin</u>	<u>Non-Commodity Component 2</u>	<u>Estimated Weighted Average Commodity Gas Cost</u>	<u>Sales Rate</u>
First 300 ¹ Mcf @	\$ 1.1900 +	\$ 1.0506 +	\$ 6.7547 =	\$ 8.9953 per Mcf
Next 14,700 ¹ Mcf @	0.7530 +	1.0506 +	6.7547 =	8.5583 per Mcf
All over 15,000 Mcf @	0.4708 +	1.0506 +	6.7547 =	8.2761 per Mcf

High Load Factor Firm Service

Demand	@	4.5295 +	\$0.0000 =	\$ 4.5295 per Mcf of daily contract demand
First 300 ¹ Mcf @	\$ 1.1900 +	\$ 0.1827 +	\$ 6.7547 =	\$ 8.1274 per Mcf
Next 14,700 ¹ Mcf @	0.7530 +	0.1827 +	6.7547 =	7.6904 per Mcf
All over 15,000 Mcf @	0.4708 +	0.1827 +	6.7547 =	7.4082 per Mcf

LVS-2:

Interruptible Service

First 15,000 Mcf @	\$ 0.6000 +	\$ 0.1827 +	\$ 6.7547 =	\$ 7.5374 per Mcf
All over 15,000 Mcf @	0.3800 +	0.1827 +	6.7547 =	7.3174 per Mcf

True-up Adjustment for 11/07 billing period:


\$ 0.2029 per Mcf

The rate schedules this applies to were discontinued effective Jan. 1, 2008.

sidered for the purpose of determining if has been achieved.

C. No. 20 Twenty-Third Revised Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/9/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period November, 2007

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 25.00 per Meter
 LVS-2 Service 250.00 per Meter
 Combined Service 250.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0506	+	\$ 6.5518	=	\$ 8.7924 per Mcf
Next	14,700	¹ Mcf @	0.7530	+	1.0506	+	6.5518	=	8.3554 per Mcf
All over	15,000	Mcf @	0.4708	+	1.0506	+	6.5518	=	8.0732 per Mcf

High Load Factor Firm Service Demand

				@	4.5295	+	\$0.0000	=	\$ 4.5295 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1827	+	\$ 6.5518	=	\$ 7.9245 per Mcf
Next	14,700	¹ Mcf @	0.7530	+	0.1827	+	6.5518	=	7.4875 per Mcf
All over	15,000	Mcf @	0.4708	+	0.1827	+	6.5518	=	7.2053 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.6000	+	\$ 0.1827	+	\$ 6.5518	=	\$ 7.3345 per Mcf
All over	15,000	Mcf @	0.3800	+	0.1827	+	6.5518	=	7.1145 per Mcf

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11/9/2007


True-up Adjustment for 10/07 billing period:

\$ 0.9146 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twenty-Third Revised Sheet No. 6 effective November 1, 2007.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 12/6/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 46

CANCELING

Original Sheet No. 46

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge (see Sheet No. 25) under Rates G-1 and G-2. (T)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

C 11-1-2008

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

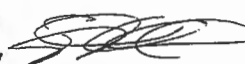
ISSUED BY: Mark A. Martin

Vice President Regulator

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

EFFECTIVE: August 1, 2007
PURSUANT TO 807 KAR 5:011
SECTION 9(7)

By  **Executive Director**

ATMOS ENERGY CORPORATION

General Transportation Service
Rate T-2

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Mcf}_{\text{Company}}$$

Where:

1. "Mcf_{Customer}" are the volumes that the customer had delivered to the Company's facilities.
2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance will be resolved by use of the following procedure:

- a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF_{Company}". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).

PUBLIC SERVICE COMMISSION
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EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles W. Edson
EXECUTIVE DIRECTOR

C
11-1-2008

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 48

CANCELING

Original SHEET No. 48

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

b) "Cash out" Method

Imbalance volumes

Cash-out Price

First 5% of Mcf Customer	@ 100% of Index Price
Next 5% of Mcf Customer	@ 90% of Index Price
Over 10% of Mcf Customer	@ 80% of Index Price

Not to exceed the Imbalance volumes

The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.

d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities. (T)

e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period.

7. **Special Provisions**

a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.

b) Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service. (N)

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

C
11-1-2008

Vice President Regulatory Division

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE: August 1, 2007

8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By

Executive Director

ATMOS ENERGY CORPORATION

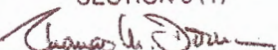
Interruptible Carriage Service	
Rate T-3	
4.	<u>Net Monthly Bill</u> The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)
5.	<u>Nominated Volume</u> Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities. Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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11-1-2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Mcf}_{\text{Company}}$$

Where:

1. "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities.
2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:


- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

11-1-2008

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 54

CANCELING

Original SHEET No. 54

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

b) "Cash out" Method

Imbalance volumes

Cash-out Price

¹ First 5% of Mcf Customer

@ 100% of Index Price ²

¹ Next 5% of Mcf Customer

@ 90% of Index Price ²

¹ Over 10% of Mcf Customer

@ 80% of Index Price ²

¹ Not to exceed the Imbalance volumes

² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.

d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities. (T)

e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. (T)

7. **Curtailment**

a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve

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OF KENTUCKY**

EFFECTIVE

EFFECTIVE: August 1, 2007

PURSUANT TO 807 KAR 5:011

SECTION 3.1(1)

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Reg.  Division

By  Executive Director

C-11-1-2008

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 55

CANCELING

Original SHEET No. 55

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.
- c) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

(T)

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

(N)

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

(N)

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Reg. Division


**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

8/1/2007

EFFECTIVE PURSUANT TO ORDER 5:011

SECTION 9(1)

By  Executive Director

C-11-1-2008

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

*C
11-1-2008*

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas H. Jones
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Mcf}_{\text{Company}}$$

Where:

1. "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities.
2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

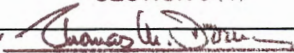
- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 62

CANCELING

Original SHEET No. 62

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

b) "Cash out" Method

Imbalance volumes

Cash-out Price

¹
First 5% of Mcf Customer

@ 100% of Index Price ²

¹
Next 5% of Mcf Customer

@ 90% of Index Price ²

¹
Over 10% of Mcf Customer

@ 80% of Index Price ²

¹
Not to exceed the Imbalance volumes

²
The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.

d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities. (T)

e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. (T)

11-1-2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 9(1)

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Reg By  y Division

Executive Director

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 63

CANCELING

Original SHEET No. 63

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

7. Curtailment

- a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

(T)

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

(N)

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

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*C
11-1-2008*

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated 8/1/2007)

ISSUED BY: Mark A. Martin

Vice President Reg. & Compliance Division

By



Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
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